

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<b><u>SERVICE REGULATIONS</u></b>			
Service Agreements .....	20	-	10-02-90
Supplying and Taking of Service .....	21	-	10-02-90
Customer's Installation .....	22	-	10-02-90
Company's Installation .....	23	-	10-02-90
Metering .....	24	-	10-02-90
Billing and Payment .....	25	-	10-02-90
Deposits .....	26	-	10-02-90
Application .....	27	-	10-02-90
Gas Space Heating Regulations .....	28	-	10-02-90
Availability of Gas Service .....	29	-	10-02-90
<b><u>FIRM SERVICE TARIFF SCHEDULES</u></b>			
Rate RS, Residential Service .....	30	22P	09-28-00
Rate GS, General Service .....	31	22C	09-28-00 (C)
Reserved for Future Use .....	32	-	
Reserved for Future Use .....	33	-	
Reserved for Future Use .....	34	-	
Reserved for Future Use .....	35	-	
Reserved for Future Use .....	36	-	
Reserved for Future Use .....	37	-	
Reserved for Future Use .....	38	-	
Reserved for Future Use .....	39	-	
<b><u>OFF PEAK TARIFF SCHEDULES</u></b>			
Reserved for Future Use .....	40		
Reserved for Future Use .....	41		
Reserved for Future Use .....	42		
Reserved for Future Use .....	43		
Reserved for Future Use .....	44		
Reserved for Future Use .....	45		
Reserved for Future Use .....	46		
Reserved for Future Use .....	47		
Reserved for Future Use .....	48		
Reserved for Future Use .....	49		
<b><u>TRANSPORTATION TARIFF SCHEDULES</u></b>			
<b><u>RATE IT, Interruptible Transportation</u></b>			
Service .....	50	266,267	08-31-93
Rate FT, Firm Transportation Service .....	51	22F	07-31-96
Supplemental Service .....	51	22G	07-31-96
Emergency Service .....	51	22H	07-31-96
Rate SS, Standby Service .....	52	22D,22E	09-28-00 (C)
Reserved for Future Use .....	53	-	
Reserved for Future Use .....	54	-	
Reserved for Future Use .....	55	-	
Reserved for Future Use .....	56	-	
Reserved for Future Use .....	57	-	
Reserved for Future Use .....	58	-	
Reserved for Future Use .....	59	-	

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

SEP 28 2000

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

BY: Stephan O Bell  
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated September 6, 2000 in Case No. 92-346-DD.

Issued: September 8, 2000

Effective: September 28, 2000

Issued by J. Joseph Hale, Jr., President

*J. Joseph Hale, Jr.*

*C11/00*

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<b>SERVICE REGULATIONS</b>			
Service Agreements.....	20	-	10-02-90
Supplying and Taking of Service.....	21	-	10-02-90
Customer's Installation .....	22	-	10-02-90
Company's Installation .....	23	-	10-02-90
Metering .....	24	-	10-02-90
Billing and Payment.....	25	-	10-02-90
Deposits .....	26	-	10-02-90
Application .....	27	-	10-02-90
Gas Space Heating Regulations .....	28	-	10-02-90
Availability of Gas Service.....	29	-	10-02-90
<b>FIRM SERVICE TARIFF SCHEDULES</b>			
Rate RS, Residential Service.....	30	22P	08-29-00
Rate GS, General Service.....	31	22C	08-29-00 (C)
Reserved for Future Use.....	32	-	
Reserved for Future Use.....	33	-	
Reserved for Future Use.....	34	-	
Reserved for Future Use.....	35	-	
Reserved for Future Use.....	36	-	
Reserved for Future Use.....	37	-	
Reserved for Future Use.....	38	-	
Reserved for Future Use.....	39	-	
<b>OFF PEAK TARIFF SCHEDULES</b>			
Reserved for Future Use.....	40	-	
Reserved for Future Use.....	41	-	
Reserved for Future Use.....	42	-	
Reserved for Future Use.....	43	-	
Reserved for Future Use.....	44	-	
Reserved for Future Use.....	45	-	
Reserved for Future Use.....	46	-	
Reserved for Future Use.....	47	-	
Reserved for Future Use.....	48	-	
Reserved for Future Use.....	49	-	
<b>TRANSPORTATION TARIFF SCHEDULES</b>			
<b>RATE IT, Interruptible Transportation</b>			
Service .....	50	266,267	08-31-93
Rate FT, Firm Transportation Service.....	51	22F	07-31-96
Supplemental Service.....	51	22G	07-31-96
Emergency Service.....	51	22H	07-31-96
Rate SS, Standby Service.....	52	22D,22E	08-29-00 (C)
Reserved for Future Use.....	53	-	
Reserved for Future Use.....	54	-	
Reserved for Future Use.....	55	-	
Reserved for Future Use.....	56	-	
Reserved for Future Use.....	57	-	
Reserved for Future Use.....	58	-	
Reserved for Future Use.....	59	-	

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

**AUG 29 2000**

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Stephan D. Bell  
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000

Effective: August 29, 2000

Issued by J. Joseph Hale, Jr., President

*J. Joseph Hale Jr*

*09/00*

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date
<u>SERVICE REGULATIONS</u>			
Service Agreements.....	20	-	10-02-90
Supplying and Taking of Service.....	21	-	10-02-90
Customer's Installation .....	22	-	10-02-90
Company's Installation .....	23	-	10-02-90
Metering .....	24	-	10-02-90
Billing and Payment.....	25	-	10-02-90
Deposits .....	26	-	10-02-90
Application .....	27	-	10-02-90
Gas Space Heating Regulations.....	28	-	10-02-90
Availability of Gas Service.....	29	-	10-02-90
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service.....	30	22X	06-29-00
Rate GS, General Service.....	31	22C	06-29-00 (C)
Reserved for Future Use.....	32	-	
Reserved for Future Use.....	33	-	
Reserved for Future Use.....	34	-	
Reserved for Future Use.....	35	-	
Reserved for Future Use.....	36	-	
Reserved for Future Use.....	37	-	
Reserved for Future Use.....	38	-	
Reserved for Future Use.....	39	-	
<u>OFF PEAK TARIFF SCHEDULES</u>			
Reserved for Future Use.....	40	-	
Reserved for Future Use.....	41	-	
Reserved for Future Use.....	42	-	
Reserved for Future Use.....	43	-	
Reserved for Future Use.....	44	-	
Reserved for Future Use.....	45	-	
Reserved for Future Use.....	46	-	
Reserved for Future Use.....	47	-	
Reserved for Future Use.....	48	-	
Reserved for Future Use.....	49	-	
<u>TRANSPORTATION TARIFF SCHEDULES</u>			
RATE IT, Interruptible Transportation			
Service .....	50	266,267	08-31-93
Rate FT, Firm Transportation Service.....	51	22F	07-31-96
Supplemental Service.....	51	22G	07-31-96
Emergency Service.....	51	22H	07-31-96
Rate SS, Standby Service.....	52	22D,22E	06-29-00 (C)
Reserved for Future Use.....	53	-	
Reserved for Future Use.....	54	-	
Reserved for Future Use.....	55	-	
Reserved for Future Use.....	56	-	
Reserved for Future Use.....	57	-	
Reserved for Future Use.....	58	-	
Reserved for Future Use.....	59	-	

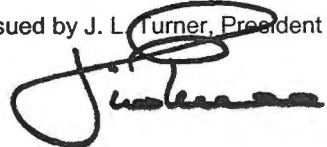
PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 JUN 29 2000  
 PURSUANT TO 807 KAR 5.011,  
 SECTION 9(1)  
 BY: Stephan D Bell  
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 12, 2000 in Case No. 92-346-BB.

Issued: June 16, 2000

Effective: June 29, 2000

Issued by J. L. Turner, President



*06/00*

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date
<u>SERVICE REGULATIONS</u>			
Service Agreements .....	20	-	10-02-90
Supplying and Taking of Service .....	21	-	10-02-90
Customer's Installation .....	22	-	10-02-90
Company's Installation .....	23	-	10-02-90
Metering .....	24	-	10-02-90
Billing and Payment .....	25	-	10-02-90
Deposits .....	26	-	10-02-90
Application .....	27	-	10-02-90
Gas Space Heating Regulations .....	28	-	10-02-90
Availability of Gas Service .....	29	-	10-02-90
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service .....	30	22X	05-31-00
Rate GS, General Service .....	31	22C	05-31-00 (C)
Reserved for Future Use .....	32	-	
Reserved for Future Use .....	33	-	
Reserved for Future Use .....	34	-	
Reserved for Future Use .....	35	-	
Reserved for Future Use .....	36	-	
Reserved for Future Use .....	37	-	
Reserved for Future Use .....	38	-	
Reserved for Future Use .....	39	-	
<u>OFF PEAK TARIFF SCHEDULES</u>			
Reserved for Future Use .....	40		
Reserved for Future Use .....	41	-	
Reserved for Future Use .....	42	-	
Reserved for Future Use .....	43	-	
Reserved for Future Use .....	44	-	
Reserved for Future Use .....	45	-	
Reserved for Future Use .....	46	-	
Reserved for Future Use .....	47	-	
Reserved for Future Use .....	48	-	
Reserved for Future Use .....	49	-	
<u>TRANSPORTATION TARIFF SCHEDULES</u>			
<u>RATE IT, Interruptible Transportation</u>			
Service .....	50	266,267	08-31-93
Rate FT, Firm Transportation Service .....	51	22F	07-31-96
Supplemental Service .....	51	22G	07-31-96
Emergency Service .....	51	22H	07-31-96
Rate SS, Standby Service .....	52	22D,22E	05-31-00 (C)
Reserved for Future Use .....	53	-	
Reserved for Future Use .....	54	-	
Reserved for Future Use .....	55	-	
Reserved for Future Use .....	56	-	
Reserved for Future Use .....	57	-	
Reserved for Future Use .....	58	-	
Reserved for Future Use .....	59	-	

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 31 2000

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

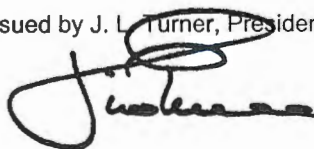
BY: Stephan D. Bell  
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 5, 2000 in Case No. 92-346-AA.

Issued: June 7, 2000

Effective: May 31, 2000

Issued by J. L. Turner, President



6/6/00



INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

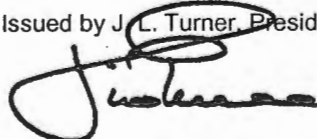
	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>			
Service Agreements.....	20	-	10-02-90
Supplying and Taking of Service.....	21	-	10-02-90
Customer's Installation .....	22	-	10-02-90
Company's Installation .....	23	-	10-02-90
Metering .....	24	-	10-02-90
Billing and Payment .....	25	-	10-02-90
Deposits .....	26	-	10-02-90
Application .....	27	-	10-02-90
Gas Space Heating Regulations.....	28	-	10-02-90
Availability of Gas Service.....	29	-	10-02-90
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service.....	30	22X	03-01-00
Rate GS, General Service.....	31	22C	03-01-00 (C)
Rate REC, Residential Energy Conservation Service.....	32	22Y	03-01-00 (C)
Reserved for Future Use.....	33	-	
Reserved for Future Use.....	34	-	
Reserved for Future Use.....	35	-	
Reserved for Future Use.....	36	-	
Reserved for Future Use.....	37	-	
Reserved for Future Use.....	38	-	
Reserved for Future Use.....	39	-	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE			
<u>OFF PEAK TARIFF SCHEDULES</u>			
Reserved for Future Use.....	40		
Reserved for Future Use.....	41	-	MAR 01 2000
Reserved for Future Use.....	42	-	
Reserved for Future Use.....	43	-	
Reserved for Future Use.....	44	-	
Reserved for Future Use.....	45	-	
Reserved for Future Use.....	46	-	
Reserved for Future Use.....	47	-	
Reserved for Future Use.....	48	-	
Reserved for Future Use.....	49	-	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY <u>Stephan O. Bell</u> SECRETARY OF THE COMMISSION			
<u>TRANSPORTATION TARIFF SCHEDULES</u>			
RATE IT, Interruptible Transportation Service .....	50	266,267	08-31-93
Rate FT, Firm Transportation Service.....	51	22F	07-31-96
Supplemental Service.....	51	22G	07-31-96
Emergency Service.....	51	22H	07-31-96
Rate SS, Standby Service.....	52	22D,22E	03-01-00 (C)
Reserved for Future Use.....	53	-	
Reserved for Future Use.....	54	-	
Reserved for Future Use.....	55	-	
Reserved for Future Use.....	56	-	
Reserved for Future Use.....	57	-	
Reserved for Future Use.....	58	-	
Reserved for Future Use.....	59	-	

Issued by authority of an Order of the Kentucky Public Service Commission dated February 25, 2000 in Case No. 92-346-Z.

Issued: February 29, 2000

Effective: March 1, 2000

Issued by J. L. Turner, President



5/100

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date
<u>SERVICE REGULATIONS</u>			
Service Agreements .....	20	-	10-02-90
Supplying and Taking of Service .....	21	-	10-02-90
Customer's Installation .....	22	-	10-02-90
Company's Installation .....	23	-	10-02-90
Metering .....	24	-	10-02-90
Billing and Payment .....	25	-	10-02-90
Deposits .....	26	-	10-02-90
Application .....	27	-	10-02-90
Gas Space Heating Regulations .....	28	-	10-02-90
Availability of Gas Service .....	29	-	10-02-90
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service .....	30	22X	11-30-99
Rate GS, General Service .....	31	22C	11-30-99 (C)
Rate REC, Residential Energy Conservation Service .....	32	22Y	11-30-99 (C)
Reserved for Future Use .....	33	-	
Reserved for Future Use .....	34	-	
Reserved for Future Use .....	35	-	
Reserved for Future Use .....	36	-	
Reserved for Future Use .....	37	-	
Reserved for Future Use .....	38	-	
Reserved for Future Use .....	39	-	
<u>OFF PEAK TARIFF SCHEDULES</u>			
Reserved for Future Use .....	40	-	
Reserved for Future Use .....	41	-	
Reserved for Future Use .....	42	-	
Reserved for Future Use .....	43	-	
Reserved for Future Use .....	44	-	
Reserved for Future Use .....	45	-	
Reserved for Future Use .....	46	-	
Reserved for Future Use .....	47	-	
Reserved for Future Use .....	48	-	
Reserved for Future Use .....	49	-	
<u>TRANSPORTATION TARIFF SCHEDULES</u>			
<u>RATE IT, Interruptible Transportation</u>			
Service .....	50	266,267	08-31-93
Rate FT, Firm Transportation Service .....	51	22F	07-31-96
Supplemental Service .....	51	22G	07-31-96
Emergency Service .....	51	22H	07-31-96
Rate SS, Standby Service .....	52	22D,22E	11-30-99 (C)
Reserved for Future Use .....	53	-	
Reserved for Future Use .....	54	-	
Reserved for Future Use .....	55	-	
Reserved for Future Use .....	56	-	
Reserved for Future Use .....	57	-	
Reserved for Future Use .....	58	-	
Reserved for Future Use .....	59	-	

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 NOV 30 1999  
 PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: Stephan D Bell  
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated November 24, 1999 in Case No. 92-346-Y.

Issued: November 30, 1999

Effective: November 30, 1999

Issued by [Signature], President

C3/00

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<b><u>RIDERS</u></b>			
Rider X, Main Extension Policy .....	60	-	10-02-90
Rider DSM, Demand Side Management Cost Recovery Program .....	61	-	
Rider DSMR, Demand Side Management Rate .....	62.3	-	01-04-99
Reserved for Future Use .....	63	-	
Reserved for Future Use .....	64	-	
Reserved for Future Use .....	65	-	
Reserved for Future Use .....	66	-	
Reserved for Future Use .....	67	-	
Reserved for Future Use .....	68	-	
Reserved for Future Use .....	69	-	
<b><u>GAS COST RECOVERY RIDERS</u></b>			
Gas Cost Adjustment Clause .....	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	09-28-00 (C)
Reserved for Future Use .....	72	-	
Reserved for Future Use .....	73	-	
Reserved for Future Use .....	74	-	
Reserved for Future Use .....	75	-	
Reserved for Future Use .....	76	-	
Reserved for Future Use .....	77	-	
Reserved for Future Use .....	78	-	
Reserved for Future Use .....	79	-	
<b><u>MISCELLANEOUS</u></b>			
Bad Check Charge .....	80	-	08-31-93
Charge for Reconnection of Service .....	81	-	10-02-90
Local Franchise Fee .....	82	-	10-02-90
Curtailment Plan .....	83	-	10-02-90
Reserved for Future Use .....	84	-	
Reserved for Future Use .....	85	-	
Reserved for Future Use .....	86	-	
Reserved for Future Use .....	87	-	
Reserved for Future Use .....	88	-	
Reserved for Future Use .....	89	-	

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

SEP 28 2000

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)  
 Stephan O. Bell  
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated September 6, 2000 in Case No. 92-346-DD.

Issued: September 8, 2000

Effective: September 28, 2000

Issued by J. Joseph Hale, Jr., President

*J. Joseph Hale, Jr.*

*C11/00*

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy .....	60	-	10-02-90
Rider DSM, Demand Side Management Cost Recovery Program .....	61	-	
Rider DSMR, Demand Side Management Rate .....	62.3	-	01-04-99
Reserved for Future Use .....	63	-	
Reserved for Future Use .....	64	-	
Reserved for Future Use. ....	65	-	
Reserved for Future Use. ....	66	-	
Reserved for Future Use. ....	67	-	
Reserved for Future Use. ....	68	-	
Reserved for Future Use. ....	69	-	
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause.....	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	08-29-00 (C)
Reserved for Future Use .....	72	-	
Reserved for Future Use .....	73	-	
Reserved for Future Use .....	74	-	
Reserved for Future Use .....	75	-	
Reserved for Future Use .....	76	-	
Reserved for Future Use .....	77	-	
Reserved for Future Use .....	78	-	
Reserved for Future Use .....	79	-	
<u>MISCELLANEOUS</u>			
Bad Check Charge .....	80	-	08-31-93
Charge for Reconnection of Service.....	81	-	10-02-90
Local Franchise Fee .....	82	-	10-02-90
Curtaiment Plan .....	83	-	10-02-90
Reserved for Future Use .....	84	-	
Reserved for Future Use .....	85	-	
Reserved for Future Use .....	86	-	
Reserved for Future Use .....	87	-	
Reserved for Future Use .....	88	-	
Reserved for Future Use .....	89	-	

Issued by authority of an Order of the Kentucky Public Service Commission dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000

Effective: August 29, 2000

Issued by J. Joseph Hale, Jr., President

*J. Joseph Hale, Jr.*

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

AUG 29 2000

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: *Stephan D. Bell*  
 SECRETARY OF THE COMMISSION

*CA/00*



The Union Light, Heat and Power Company  
 107 Brent Spence Square  
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
 Sheet No. 11.28  
 Canceling and Superseding  
 Sheet No. 11.27

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

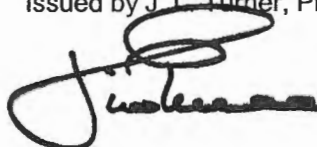
	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy .....	60	-	10-02-90
Rider DSM, Demand Side Management Cost Recovery Program .....	61	-	
Rider DSMR, Demand Side Management Rate .....	62.3	-	01-04-99
Reserved for Future Use .....	63	-	
Reserved for Future Use .....	64	-	
Reserved for Future Use .....	65	-	
Reserved for Future Use .....	66	-	
Reserved for Future Use .....	67	-	
Reserved for Future Use .....	68	-	
Reserved for Future Use .....	69	-	
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause .....	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	06-29-00 (C)
Reserved for Future Use .....	72	-	
Reserved for Future Use .....	73	-	
Reserved for Future Use .....	74	-	
Reserved for Future Use .....	75	-	
Reserved for Future Use .....	76	-	
Reserved for Future Use .....	77	-	
Reserved for Future Use .....	78	-	
Reserved for Future Use .....	79	-	
<u>MISCELLANEOUS</u>			
Bad Check Charge .....	80	-	08-31-93
Charge for Reconnection of Service .....	81	-	10-02-90
Local Franchise Fee .....	82	-	10-02-90
Curtaiment Plan .....	83	-	10-02-90
Reserved for Future Use .....	84	-	
Reserved for Future Use .....	85	-	
Reserved for Future Use .....	86	-	
Reserved for Future Use .....	87	-	
Reserved for Future Use .....	88	-	
Reserved for Future Use .....	89	-	

Issued by authority of an Order of the Kentucky Public Service Commission dated June 12, 2000 in Case No. 92-346-BB.

Issued: June 16, 2000

Effective: ~~June 29, 2000~~  
 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

Issued by J. L. Turner, President



JUN 29 2000

PURSUANT TO 807 KAR 5011,  
 SECTION 9(1)  
 BY: Stephan D. Bell  
 SECRETARY OF THE COMMISSION

C 8/00

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

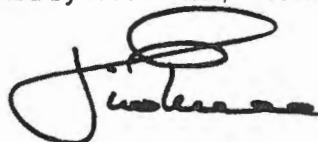
	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy .....	60	-	10-02-90
Rider DSM, Demand Side Management Cost Recovery Program .....	61	-	
Rider DSMR, Demand Side Management Rate .....	62.3	-	01-04-99
Reserved for Future Use .....	63	-	
Reserved for Future Use .....	64	-	
Reserved for Future Use .....	65	-	
Reserved for Future Use .....	66	-	
Reserved for Future Use .....	67	-	
Reserved for Future Use .....	68	-	
Reserved for Future Use .....	69	-	
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause .....	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	05-31-00 (C)
Reserved for Future Use .....	72	-	
Reserved for Future Use .....	73	-	
Reserved for Future Use .....	74	-	
Reserved for Future Use .....	75	-	
Reserved for Future Use .....	76	-	
Reserved for Future Use .....	77	-	
Reserved for Future Use .....	78	-	
Reserved for Future Use .....	79	-	
<u>MISCELLANEOUS</u>			
Bad Check Charge .....	80	-	08-31-93
Charge for Reconnection of Service .....	81	-	10-02-90
Local Franchise Fee .....	82	-	10-02-90
Curtailement Plan .....	83	-	10-02-90
Reserved for Future Use .....	84	-	
Reserved for Future Use .....	85	-	
Reserved for Future Use .....	86	-	
Reserved for Future Use .....	87	-	
Reserved for Future Use .....	88	-	
Reserved for Future Use .....	89	-	

Issued by authority of an Order of the Kentucky Public Service Commission dated June 5, 2000 in Case No. 92-346-AA.

Issued: June 7, 2000

Effective: ~~May 31, 2000~~  
 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

Issued by J. L. Turner, President



MAY 31 2000

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Stephan Bee  
 SECRETARY OF THE COMMISSION

*Handwritten red initials: c/b/00*

The Union Light, Heat and Power Company  
 107 Brent Spence Square  
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
 Sheet No. 11.26  
 Canceling and Superseding  
 Sheet No. 11.25

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

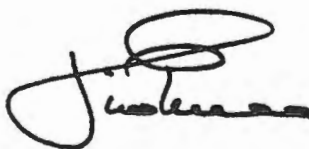
	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy .....	60	-	10-02-90
Rider DSM, Demand Side Management Cost Recovery Program .....	61	-	
Rider DSMR, Demand Side Management Rate .....	62.3	-	01-04-99
Reserved for Future Use .....	63	-	
Reserved for Future Use .....	64	-	
Reserved for Future Use .....	65	-	
Reserved for Future Use .....	66	-	
Reserved for Future Use .....	67	-	
Reserved for Future Use .....	68	-	
Reserved for Future Use .....	69	-	
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause .....	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	03-01-00 (C)
Reserved for Future Use .....	72	-	
Reserved for Future Use .....	73	-	
Reserved for Future Use .....	74	-	
Reserved for Future Use .....	75	-	
Reserved for Future Use .....	76	-	
Reserved for Future Use .....	77	-	
Reserved for Future Use .....	78	-	
Reserved for Future Use .....	79	-	
<u>MISCELLANEOUS</u>			
Bad Check Charge .....	80	-	08-31-93
Charge for Reconnection of Service .....	81	-	10-02-90
Local Franchise Fee .....	82	-	10-02-90
Curtailment Plan .....	83	-	10-02-90
Reserved for Future Use .....	84	-	
Reserved for Future Use .....	85	-	
Reserved for Future Use .....	86	-	
Reserved for Future Use .....	87	-	
Reserved for Future Use .....	88	-	
Reserved for Future Use .....	89	-	

Issued by authority of an Order of the Kentucky Public Service Commission dated February 25, 2000 in Case No. 92-346-Z.

Issued: February 29, 2000

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

Issued by J. L. Turner, President



MAR 01 2000

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: Stephan D. Bell  
 SECRETARY OF THE COMMISSION

C5100

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy .....	60	-	10-02-90
Rider DSM, Demand Side Management Cost Recovery Program .....	61	-	
Rider DSMR, Demand Side Management Rate .....	62.3	-	01-04-99
Reserved for Future Use .....	63	-	
Reserved for Future Use .....	64	-	
Reserved for Future Use .....	65	-	
Reserved for Future Use .....	66	-	
Reserved for Future Use .....	67	-	
Reserved for Future Use .....	68	-	
Reserved for Future Use .....	69	-	
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause .....	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	11-30-99 (C)
Reserved for Future Use .....	72	-	
Reserved for Future Use .....	73	-	
Reserved for Future Use .....	74	-	
Reserved for Future Use .....	75	-	
Reserved for Future Use .....	76	-	
Reserved for Future Use .....	77	-	
Reserved for Future Use .....	78	-	
Reserved for Future Use .....	79	-	
<u>MISCELLANEOUS</u>			
Bad Check Charge .....	80	-	08-31-93
Charge for Reconnection of Service .....	81	-	10-02-90
Local Franchise Fee .....	82	-	10-02-90
Curtailment Plan .....	83	-	10-02-90
Reserved for Future Use .....	84	-	
Reserved for Future Use .....	85	-	
Reserved for Future Use .....	86	-	
Reserved for Future Use .....	87	-	
Reserved for Future Use .....	88	-	
Reserved for Future Use .....	89	-	

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

NOV 30 1999

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated November 24, 1999  
 Case No. 92-346-Y.

SECRETARY OF THE COMMISSION

Issued: November 30, 1999

Effective: November 30, 1999

*J. L. Turner*  
 Issued by J. L. Turner, President

C3/00



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 30.45  
Canceling and Superseding  
Sheet No. 30.44  
Page 1 of 1

BILL NO. 22P

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	51.56¢	equals	73.58¢	(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 6, 2000 in Case No. 92-346-DD.

Issued: September 8, 2000

Effective: September 28, 2000

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

9/1/00

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
SEP 28 2000  
PURSUANT TO 807 KAR 5.011,  
SECTION 3(4)  
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 30.44  
Canceling and Superseding  
Sheet No. 30.43  
Page 1 of 1  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

BILL NO. 22P

AUG 29 2000

RATE RS  
RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan O Bell  
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	47.34¢	equals	69.36¢	(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

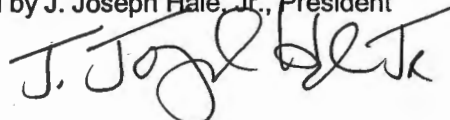
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000

Effective: August 29, 2000

Issued by J. Joseph Hale, Jr., President



09/00

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 30.43  
Canceling and Superseding  
Sheet No. 30.42 PUBLIC SERVICE COMMISSION  
Page 1 of 1 OF KENTUCKY  
EFFECTIVE

BILL NO. 22X

JUN 29 2000

RATE RS

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	45.34¢	equals	67.36¢	(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 12, 2000 in Case No. 92-346-BB.

Issued: June 16, 2000

Effective: June 29, 2000

Issued by J. L. Turner, President

08/00



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 30.42  
Canceling and Superseding  
Sheet No. 30.40 PUBLIC SERVICE COMMISSION  
Page 1 of 1 OF KENTUCKY  
EFFECTIVE

BILL NO. 22X

MAY 31 2000

RATE RS

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan Bee

SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	39.16¢	equals	61.18¢	(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 5, 2000 in Case No. 92-346-AA.

Issued: June 7, 2000

Effective: May 31, 2000

  
Issued by J. L. Turner, President

06/00



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 30.41  
Canceling and Superseding Public Service Commission  
Sheet No. 30.40 OF KENTUCKY  
Page 1 of 1 EFFECTIVE

BILL NO. 22X

MAR 01 2000

RATE RS  
RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	37.28¢	equals	59.30¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

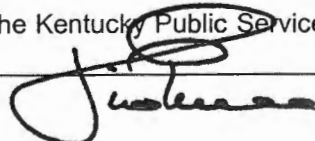
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 25, 2000 in Case No. 92-346-Z.

Issued: February 29, 2000



Effective: March 1, 2000

Issued by J. L. Turner, President

05/00

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 30.40  
Canceling and Superseding  
Sheet No. 30.39  
Page 1 of 1

BILL NO. 22X

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	37.46¢	equals	59.48¢	(1)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

NOV 30 1999

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PURSUANT TO 807 KAR 60.11  
BY: [Signature]  
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 24, 1999 in Case No. 92-346-Y.

Issued: November 30, 1999

Effective: November 30, 1999

  
Issued by J. L. Turner, President

C3/00

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 30.36  
Canceling and Superseding  
Sheet No. 30.35  
Page 1 of 1

BILL NO. 22J

RATE RS  
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	35.54¢	equals	57.56¢	(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2000  
DEC 01 1998  
PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: *Stephan O. Bell*  
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

Effective: December 1, 1998

*E. R. Conley*  
Issued by E. R. Conley, President



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 30.34  
Canceling and Superseding  
Sheet No. 30.33  
Page 1 of 1  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

BILL NO. 22J

JUN 01 1998

RATE RS

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

BY: Stephan Bell

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	35.11¢	equals	57.13¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

CANCELLED  
MAR 2000

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 15, 1998 in Case No. 92-346-S.

Issued: May 28, 1998

Effective: June 1, 1998

  
Issued by E. R. Conley, President



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 31.47  
Canceling and Superseding  
Sheet No. 31.46  
BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	51.56¢	equals	71.63¢	(I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 6, 2000 in Case No. 92-346-DD.

Issued: September 8, 2000

Effective: September 28, 2000

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

C11/00

SEP 28 2000  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5.011,  
SECTION 1(1)  
BY: [Signature]  
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 31.46 PUBLIC SERVICE COMMISSION  
Canceling and Superseding OF KENTUCKY  
Sheet No. 31.45 EFFECTIVE  
BILL NO. 22C

RATE GS

AUG 29 2000

GENERAL SERVICE

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	47.34¢	equals	67.41¢	(I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000

Effective: August 29, 2000

Issued by J. Joseph Hale, Jr., President

*J. Joseph Hale Jr*

*09/00*

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky.P.S.C. Gas ~~NO~~ PUBLIC SERVICE COMMISSION  
Sheet No. 31.45 OF KENTUCKY  
Canceling and Superseding EFFECTIVE  
Sheet No. 31.44

BILL NO. 22C

JUN 29 2000

RATE GS

GENERAL SERVICE

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Stephan B. Bell  
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	45.34¢	equals	65.41¢	(I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

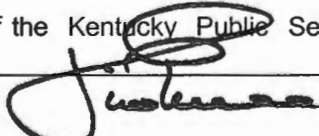
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 12, 2000 in Case No. 92-346-BB.

Issued: June 16, 2000



Effective: June 29, 2000

Issued by J. L. Turner, President

08/00



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 31.44 PUBLIC SERVICE COMMISSION  
Canceling and Superseding KENTUCKY  
Sheet No. 31.43 EFFECTIVE  
BILL NO. 22C

MAY 31 2000

RATE GS

GENERAL SERVICE

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan O Bell  
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	39.16¢	equals	59.23¢	(I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

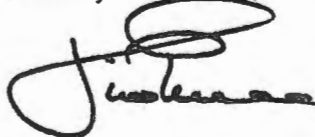
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 5, 2000 in Case No. 92-346-AA.

Issued: June 5, 2000

Effective: May 31, 2000

Issued by J. L. Turner, President



04/00



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 31.43  
Canceling and Superseding  
Sheet No. 31.42  
BILL NO. 22C  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise where supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	37.28¢	equals	57.35¢	(R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

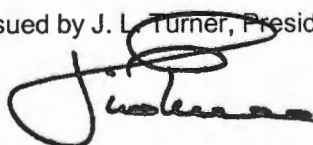
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 25, 2000 in Case No. 92-346-Z.

Issued: February 29, 2000

Effective: March 1, 2000

Issued by J. L. Turner, President



0500

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 31.42  
Canceling and Superseding  
Sheet No. 31.41  
BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	37.46¢	equals	57.53¢	(I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

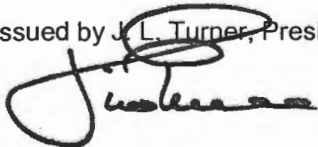
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 24, 1999 in Case No. 92-346-Y.

Issued: November 30, 1999

Effective: November 30, 1999

Issued by J. L. Turner, President



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 30 1999

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

C3/00

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 31.38  
Canceling and Superseding  
Sheet No. 31.37  
BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:  
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	35.54¢	equals	55.61¢	(1)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

*E. R. Conley*  
Issued by E. R. Conley, President

Effective: December 1, 1998

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DEC 01 1998  
CANCELED  
BY: *W.A.R. [Signature]*  
SECTION 9 (1)  
KAR 5:011



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 32.16  
Canceling and Superseding  
Sheet No. 32.15  
Page 1 of 2

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

BILL NO. 22Y

MAR 01 2000

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
All CCF consumed at	28.28¢	plus	37.28¢	equals	65.56¢	(R)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 25, 2000 in Case No. 92-346-Z.

Issued: February 29, 2000

Effective: March 1, 2000

  
Issued by J. L. Turner, President

C 3/00

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 32.16  
Canceling and Superseding  
Sheet No. 32.15  
Page 2 of 2

**NET MONTHLY BILL (Contd.)**

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**DSM CHARGE**

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERMS AND CONDITIONS**

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

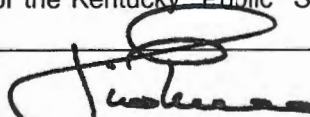
MAR 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan Bue  
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 25, 2000 in Case No. 92-346-Z.

Issued: February 29, 2000

Effective: March 1, 2000

  
Issued by J. L. Turner, President

03/00

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 32.15  
Canceling and Superseding  
Sheet No. 32.14  
Page 1 of 2

BILL NO. 22Y

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	<u>Base Rate</u>	<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
All CCF consumed at	28.28¢	plus 37.46¢	equals 65.74¢

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

NOV 30 1999

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 24, 1999 in Case No. 92-346-Y.

BY: *Stephen D. Boyer*  
SECRETARY OF THE COMMISSION

Issued: November 30, 1999

Effective: November 30, 1999

Issued by J. L. Turner, President

C 3/00



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 32.15  
Canceling and Superseding  
Sheet No. 32.14  
Page 2 of 2

**NET MONTHLY BILL (Contd.)**

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**DSM CHARGE**

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERMS AND CONDITIONS**

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

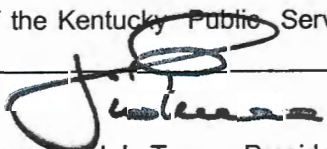
NOV 30 1999

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephen O. Bell  
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 24, 1999 in Case No. 92-346-Y.

Issued: November 30, 1999

Effective: November 30, 1999

  
Issued by J. L. Turner, President

*ca/oo*

BILL NO. 22K

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	Base Rate	Gas Cost Adjustment	Total Rate
All CCF consumed at	28.28¢	plus 35.54¢	equals 63.82¢ (l)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 DECEMBER 1998  
 CANCELLED  
 PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: *Stephen D. Bell*  
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

Effective: December 1, 1998

*E. R. Conley*  
 Issued by E. R. Conley, President

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5  
Sheet No. 32.11  
Canceling and Superseding  
Sheet No. 32.10  
Page 2 of 2

**NET MONTHLY BILL (Contd.)**

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**DSM CHARGE**

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

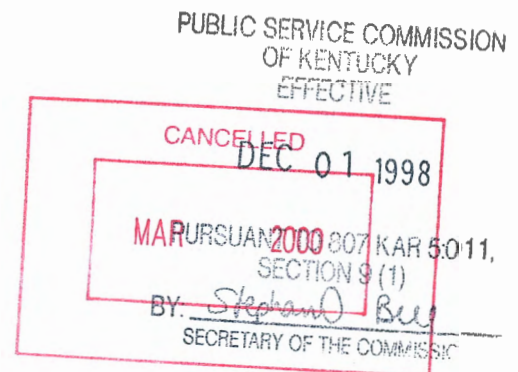
**TERMS AND CONDITIONS**

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



Issued by authority of an Order of the Kentucky Public Service Commission, dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

Effective: December 1, 1998

*E. R. Conley*  
Issued by E. R. Conley, President



The Union Light, Heat and Power Company  
107 Brent Spence  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 52.40  
Canceling and Superseding  
Sheet No. 52.39  
Page 1 of 1

BILL NO. 22D - FIRM  
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.31 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 5.44 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 6, 2000 in Case No. 92-346-DD.

Issued: September 8, 2000

Effective: September 28, 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 28 2000

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Call 100

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Ky.P.S.C. Gas No. 5  
Sheet No. 52.39  
Canceling and Superseding  
Sheet No. 52.38  
Page 1 of 1

The Union Light, Heat and Power Company  
107 Brent Spence  
Covington, Kentucky 41011

AUG 29 2000

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
RATE \$  
BY: Stephan Bill  
SECRETARY OF THE COMMISSION  
STANDBY SERVICE

BILL NO. 22D - FIRM  
22E - INTERRUPTIBLE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.31 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 5.44 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000

Effective: August 29, 2000

Issued by J. Joseph Hale, Jr., President

*J. Joseph Hale Jr.*

09/00

The Union Light, Heat and Power Company  
107 Brent Spence  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 52.38  
Canceling and Superseding  
Sheet No. 52.37  
Page 1 of 1

BILL NO. 22D - FIRM  
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.31 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 5.22 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

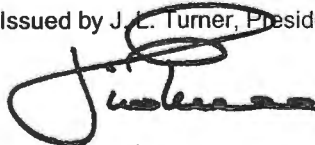
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 12, 2000 in Case No. 92-346-BB.  
Issued: June 16, 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Issued by J. L. Turner, President



JUN 29 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan Bue  
SECRETARY OF THE COMMISSION

C 8/00



The Union Light, Heat and Power Company  
107 Brent Spence  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 52.37  
Canceling and Superseding  
Sheet No. 52.36  
Page 1 of 1

BILL NO. 22D - FIRM  
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.31 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 5.22 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

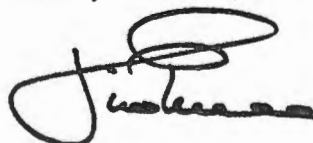
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 5, 2000 in Case No. 92-346-AA  
Issued: June 7, 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Issued by J. L. Turner, President



MAY 31 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan D. Bell *C/6/00*  
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company  
107 Brent Spence  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 52.36  
Canceling and Superseding  
Sheet No. 52.35  
Page 1 of 1

BILL NO. 22D - FIRM  
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.38 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.20 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

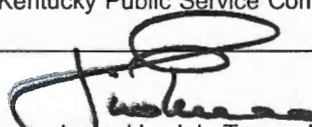
The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 25, 2000 in Case No. 92-346-Z.

Issued: February 29, 2000

  
Issued by J. L. Turner, President

PUBLIC SERVICE COMMISSION  
Effective: ~~ORIGINALLY~~ 2/29/2000  
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan Bue  
SECRETARY OF THE COMMISSION

C5/100

The Union Light, Heat and Power Company  
107 Brent Spence  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 52.35  
Canceling and Superseding  
Sheet No. 52.34  
Page 1 of 1

BILL NO. 22D - FIRM  
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.43 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.26 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 24, 1999 in Case No. 92-346-Y.

PUBLIC SERVICE COMMISSION  
EFFECTIVE

Issued: November 30, 1999

Effective: November 30, 1999

Issued by J. L. Turner, President

NOV 30 1999

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

C3/00



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 71.41  
Canceling and Superseding  
Sheet No. 71.40  
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$

The T-O-P Charge to be billed during the months of October and November 2000 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 6, 2000 in Case No. 92-346-DD.

Issued: September 8, 2000

Issued by J. Joseph Hale, Jr., President

*J. Joseph Hale, Jr.*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 28 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Stephan O Bell*  
SECRETARY OF THE COMMISSION

*C11/00*

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 71.40  
Canceling and Superseding  
Sheet No. 71.39  
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

The T-O-P Charge to be billed during the months of September, October and November 2000 is (0.000) cents per 100 cubic feet (CCF).

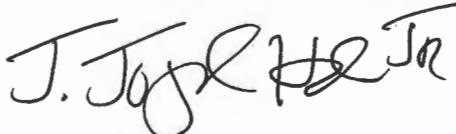
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000

Issued by J. Joseph Hale, Jr., President



Effective: August 29, 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 29 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan Bee  
SECRETARY OF THE COMMISSION

*Handwritten initials/signature in red ink.*

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

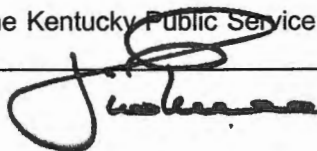
The T-O-P Charge to be billed during the months of July and August 2000 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 12, 2000 in Case No. 92-346-BB.

Issued: June 16, 2000



Issued by J. L. Turner, President

Effective: June 29, 2000  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

08/00



The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 71.38  
Canceling and Superseding  
Sheet No. 71.37  
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

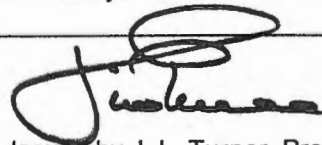
The T-O-P Charge to be billed during the months of June, July and August 2000 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 5, 2000 in Case No. 92-346-AA.

Issued: June 7, 2000



Issued by J. L. Turner, President

Effective: May 31, 2000  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 31 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

*C 10/00*

The Union Light, Heat and Power Company  
107 Brent Spence Square  
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5  
Sheet No. 71.37  
Canceling and Superseding  
Sheet No. 71.36  
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

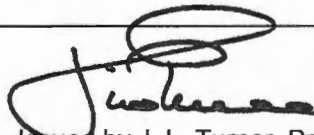
The T-O-P Charge to be billed during the months of March, April and May 2000 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 25, 2000 in Case No. 92-346-Z.

Issued: February 29, 2000

  
Issued by J. L. Turner, President

Effective: March 1, 2000  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY:   
SECRETARY OF THE COMMISSION

05/00

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

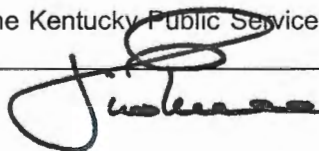
The T-O-P Charge to be billed during the months of December 1999, January and February 2000 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 24, 1999 in Case No. 92-346-Y.

Issued: November 30, 1999



Issued by J. L. Turner, President

Effective: November 30, 1999

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 30 1999

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

C3/00